Ref. No.: BCCL: CS: F-Post-Listing:2:66 **Dated: 27.11.2026**

To,
Listing Department,
Bombay Stock Exchange Limited,
Mumbai-400051
Scrip Code – 544678

To
Listing Department,
National Stock Exchange of India Limited Mumbai-400051
Ref: ISIN – INE05XR01022

Sub: Disclosure under Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements), Regulations 2015 - Outcome of Board Meeting dated 27.11.2026

Dear Sir/Madam,

This is to inform that the Board of Directors of Bharat Coking Coal Limited, at its meeting held on 27th Nov, 2026, has approved the following:

1. **Updated Key Performance Indicators (KPIs)**

   Pursuant to the SEBI (Issue of Capital and Disclosure Requirements) Regulations, 2018, as amended, and Circular No. SEBI/HO/CFD/CFD-PoD-2/P/CIR/2025/28 dated February 28, 2025, on Industry Standards on Key Performance Indicators (KPIs) Disclosures, and as provided in the Company's Prospectus, the Board of Directors, on the recommendation of the Audit Committee, has approved the disclosure of updated KPIs of the Company for the half-year ended September 30, 2026 and the financial year ended March 31, 2026.
   The said Updated KPIs are annexed herewith as Annexure A.

2. **In-Principle Approval for Long-Term Lease of Land at Dugdha Washery to DVC CIL Power Private Limited (DCPPL) for Siding Remodelling and Installation of Ash Silos in connection with its proposed 2×800 MW Thermal Power Plant**

   Pursuant to Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, we wish to inform that the Board of Directors of the Company, at its meeting held on November 27, 2026, has accorded in-principle/administrative approval for long-term lease of approximately 116.01 acres of land of the Company at Dugdha Washery (40.16 acres at Mouza Budsera and 75.85 acres at Mouza Rangamati) in favour of DVC CIL Power Private Limited (DCPPL), a joint venture company of Coal India Limited and Damodar Valley Corporation, on an "as is where is" basis, for siding remodelling and

installation of ash silos in connection with its proposed 2×800 MW thermal power plant.

The lease will be governed by the Policy Guidelines for Use of Land Acquired under the Coal Bearing Areas (Acquisition & Development) Act, 1957 issued by the Ministry of Coal, as amended. The approval is subject to the requisite approvals of the competent authorities and to the completion of the procedural formalities under the policy. The upfront payment, lease rent and other terms of the lease are yet to be finalised and will be placed before the Board separately for approval.

The Board meeting commenced at 20:15 Hrs and concluded at 20:55 Hrs.

Yours faithfully,

For Bharat Coking Coal Limited

Debanuj Debnath

Digitally signed by Debanuj Debnath
Date: 2026.11.27 20:56:39 +05'30'

Debanuj Debnath
Company Secretary & Compliance Officer

Annexure "A"

Updated Key Performance Indicators (KPIs)

A. Financial Indicators

S. No.	Key performance indicators	Unit	Type (GAAP / Non GAAP)	As of, and for the period ended						
				September 30, 2026	September 30, 2025	September 30, 2024	March 31, 2026	March 31, 2025	March 31, 2024	March 31, 2023
1.	Revenue from operation #	in ₹ million	GAAP	79,998.50	68,928.40	78,075.20	136,447.80	159,172.10	163,143.60	151,866.00
2.	Revenue CAGR	%	Non-GAAP	-			(3.51)			
3.	EBITDA	in ₹ million	Non-GAAP	4,303.70	4,599.30	13,734.70	7,853.80	23,560.60	24,938.90	8,913.10
4.	EBITDA CAGR	%	Non-GAAP	-			(4.13)			
5.	EBITDA Margin (% of total income) #	%	Non-GAAP	5.19	6.10	17.06	5.26	14.27	14.91	5.72
6.	Profit after tax (PAT)	in ₹ million	GAAP	556.50	1,238.80	7,487.00	1,282.80	12,401.90	15,644.60	6,647.80
7.	PAT CAGR	%	Non-GAAP	-			(42.21)			
8.	PAT Margin (% of total income) #	%	Non-GAAP	0.67	1.64	9.30	0.86	7.51	9.36	4.27
9.	Return on Average Capital Employed (ROCE)	%	Non-GAAP	6.20	8.56	41.43	5.03	30.13	47.20	16.56

S. No.	Key performance indicators	Unit	Type (GAAP / Non GAAP)	As of, and for the period ended						
				September 30, 2026	September 30, 2025	September 30, 2024	March 31, 2026	March 31, 2025	March 31, 2024	March 31, 2023
10.	Return on Net Worth	%	Non-GAAP	1.90	4.00	26.24	2.07	20.83	34.21	19.22
11.	Capital Expenditure (Capex)	in ₹ million	Non-GAAP	6,307.70	3,435.70	4,724.36	16,077.50	18,149.40	12,375.30	9,865.30
12.	Trade receivables as number of days of Revenue from operations[#]	Days	Non-GAAP	34	49	24	67	34	21	30
13.	Current Ratio	Number/In Times	Non-GAAP	0.80	1.00	1.19	0.93	1.19	1.21	0.96
14.	Net Asset Value (NAV) per equity share	in ₹	Non-GAAP	12.65	12.52	13.01	12.53	14.07	11.50	8.14
15.	Earning per shares (EPS-Basic and Diluted)	in ₹	GAAP	0.12*	0.27*	1.61*	0.28	2.66	3.36	1.43

**Not Annualized*

#Figures appearing in the BCCL Prospectus have changed due to regrouping, in order to make them comparable with current year Audited / Reviewed figures.

B. Operational Indicators

S. No.	Key performance indicators	Unit	As of, and for the period ended						
			September 30, 2026	September 30, 2025	September 30, 2024	March 31, 2026	March 31, 2025	March 31, 2024	March 31, 2023
1.	Production of Raw Coal	Million Tonnes	13.78	15.75	19.09	35.52	40.50	41.10	36.18
2.	Raw Coal Production - According to type of coal								
2(a)	Coking Coal	Million Tonnes	13.25	15.05	18.39	33.70	38.89	39.11	33.72
2(b)	Non Coking Coal	Million Tonnes	0.53	0.70	0.70	1.82	1.61	1.99	2.46
3.	Raw coal production - According to type of Mine								
3(a)	Underground Mines	Million Tonnes	0.25	0.33	0.56	0.81	1.14	0.77	0.69
3(b)	Opencast Mines	Million Tonnes	13.53	15.41	18.54	34.71	39.36	40.33	35.49
4.	Production of Washed Coking Coal	Million tonnes	0.82	0.72	0.84	1.62	1.65	1.46	1.43
5.	Overburden Removal	Million Cu m (MCuM)	64.97	81.43	87.35	160.92	182.35	149.28	114.47
6.	Offtake (Raw Coal)	Million tonnes	16.61	17.07	18.60	33.06	38.26	39.27	35.53
7.	Output per Manshift	Tonnes	4.93	5.19	5.91	6.00	6.46	5.89	3.78

The Notes and Explanations have been kept in line with those disclosed in the BCCL Prospectus.
As certified by M/s. Nag & Associates, Chartered Accountants (holding a Peer Review certificate) pursuant to their certificate dated November 20, 2026.